

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 04/07/2009 05:00

Wellbore Name				COBIA A28
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 318,994		Cumulative Cost 890,182	Currency AUD	
Report Start Date/Time 03/07/2009 05:00		Report End Date/Time 04/07/2009 05:00	Report Number 3	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

M/U and RIH f/surface to 163m w/17.5" Conductor Cleanout Assy. Conduct diverter function test and flow test. Pressure test diverter to 200psi for 15min. W/D f/163m to 192m w/17.5" Conductor Cleanout Assy, tag TOC at 192m w/20k. Drill cmt f/192m to 199m. Circulate and clean up hole while working pipe f/199m to 180m. POOH on elevators f/199m to surface w/17.5" Conductor Cleanout Assy, R/B BHA. Wait on weather. P/U 14.75" Jetting Assy at 14m.

Activity at Report Time

M/U 14.75" Jetting Assy at 14m.

Next Activity

Cont' M/U 14.75" Jetting Assy, RIH and jet drill f/199m.

Daily Operations: 24 HRS to 05/07/2009 05:00

Wellbore Name				COBIA A28
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 338,967		Cumulative Cost 1,229,149	Currency AUD	
Report Start Date/Time 04/07/2009 05:00		Report End Date/Time 05/07/2009 05:00	Report Number 4	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

M/U f/14m to 199m w/14.75" Jetting Assy. Tag TOC at 199m and drill f/199m to 203m. Jet drill f/203m to 216m w/14.75" Jetting Assy. Attempt SDI gyro MWD survey at 216m, unable to take survey. Jet drill f/216m to 228.8m w/14.75" Jetting Assy. Circulate 5x BU, until shakers clean. POOH on elevators f/228.7m to surface w/14.75" Jetting Assy. P/U from pipe deck f/surface to 16m w/14.75" Motor Gyro MWD BHA.

Activity at Report Time

M/U at 16m w/14.75" Motor Gyro MWD BHA.

Next Activity

Cont' M/U 14.75" Motor Gyro MWD BHA, RIH & drill to TD.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 06/07/2009 05:00

Wellbore Name				COBIA A28
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,013.75		Target Depth (TVD) (mKB) 2,468.23		
AFE or Job Number 609/09017.1.01		Total Original AFE Amount 14,613,615	Total AFE Supplement Amount	
Daily Cost Total 345,486		Cumulative Cost 1,574,635	Currency AUD	
Report Start Date/Time 05/07/2009 05:00		Report End Date/Time 06/07/2009 05:00	Report Number 5	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

M/U and TIH f/16m to 229m w/14.75" Motor Gyro MWD BHA. Rotary drill, slide and steer f/229m to 587m(TD) w/14.75" Motor Gyro MWD Assy. Pump 75bbl sweep, circulate 2x BU while working std f/587m to 563m. P&R OOH f/563m to 290m. Pump into shoe f/290m to 196m. Circulate 1x BU inside csg shoe until shakers clean, while working std. Pump 12bbl slug, POOH on elevators and L/D f/196m to 29m w/14.75" Motor Gyro MWD BHA.

Activity at Report Time

L/D at 29m w/14.75" Motor Gyro MWD BHA.

Next Activity

Cont' L/D 14.75" Motor Gyro MWD, run 10.75" Surface csg.

Daily Operations: 24 HRS to 04/07/2009 06:00

Wellbore Name				MACKEREL A15
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount	
Daily Cost Total 75,360		Cumulative Cost 510,102	Currency AUD	
Report Start Date/Time 03/07/2009 06:00		Report End Date/Time 04/07/2009 06:00	Report Number 8	

Management Summary

Continue to POOH with redundant 4-1/2" completion until 18:00hrs. Shutdown operations due to winds blowing in excess of 50knots and unable to handle tubing safely. Carry on with rig maintenance and CFT testing. Winds abate early morning, continue to pooh with 4-1/2" completion from 1196m.

Activity at Report Time

Continue to pooh with completion.

Next Activity

Make up casing scraper assembly, rih and clean out casing

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 05/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 63,554		Cumulative Cost 573,656	Currency AUD
Report Start Date/Time 04/07/2009 06:00		Report End Date/Time 05/07/2009 06:00	Report Number 9
Management Summary Continue to POOH with 4-1/2" redundant completion. Lay out 383 jts of tubing. Dress rig to run drill pipe. Monitor and wait on weather. Work intermittently when wind abates in intervals, bundle redundant tubing on pipe deck. Wait on boat with rig equipment & platform diesel.			
Activity at Report Time Continue to wait on weather to abate.			
Next Activity Bundle tubing when wind abates			

Daily Operations: 24 HRS to 06/07/2009 06:00

Wellbore Name			
MACKEREL A15			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace failed SSSV control line	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90017255		Total Original AFE Amount 2,518,950	Total AFE Supplement Amount
Daily Cost Total 61,154		Cumulative Cost 634,809	Currency AUD
Report Start Date/Time 05/07/2009 06:00		Report End Date/Time 06/07/2009 06:00	Report Number 10
Management Summary Continue wait due to high winds blowing in excess of 40knots. Monitor wind & well. Conduct platform weekly safety meeting. Conduct rig CFTs and general maintenance. Winds abate below 40knots , bundle 4-1/2" tubing and prepare decks for oncoming equipment.			
Activity at Report Time Continue on with rig maintenance.			
Next Activity Offload rig equipment from vessel LKA			

Daily Operations: 24 HRS to 04/07/2009 06:00

Wellbore Name			
HALIBUT A15			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Static and flowing PLT survey/Possible MPBT Plug	
Target Measured Depth (mKB) 2,729.00		Target Depth (TVD) (mKB)	
AFE or Job Number 90017686		Total Original AFE Amount 305,000	Total AFE Supplement Amount
Daily Cost Total 13,833		Cumulative Cost 79,942	Currency AUD
Report Start Date/Time 03/07/2009 06:00		Report End Date/Time 04/07/2009 06:00	Report Number 7
Management Summary Wait on weather winds in excess of 40 knots all day			
Activity at Report Time SDFN			
Next Activity Wait on weather			

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Daily Operations: 24 HRS to 05/07/2009 06:00

Wellbore Name				HALIBUT A15			
Rig Name Wireline		Rig Type Platform		Rig Service Type Wireline Unit		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan Static and flowing PLT survey/Possible MPBT Plug			
Target Measured Depth (mKB) 2,729.00				Target Depth (TVD) (mKB)			
AFE or Job Number 90017686			Total Original AFE Amount 305,000		Total AFE Supplement Amount		
Daily Cost Total 13,833			Cumulative Cost 93,775		Currency AUD		
Report Start Date/Time 04/07/2009 06:00				Report End Date/Time 05/07/2009 06:00		Report Number 8	
Management Summary Wait on weather, winds in excess of 40 knots							
Activity at Report Time SDFN							
Next Activity Wait on weather							

Daily Operations: 24 HRS to 06/07/2009 06:00

Wellbore Name				HALIBUT A15			
Rig Name Wireline		Rig Type Platform		Rig Service Type Wireline Unit		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan Static and flowing PLT survey/Possible MPBT Plug			
Target Measured Depth (mKB) 2,729.00				Target Depth (TVD) (mKB)			
AFE or Job Number 90017686			Total Original AFE Amount 305,000		Total AFE Supplement Amount		
Daily Cost Total 13,833			Cumulative Cost 107,609		Currency AUD		
Report Start Date/Time 05/07/2009 06:00				Report End Date/Time 06/07/2009 06:00		Report Number 9	
Management Summary Wait on weather winds in excess of 40 knots							
Activity at Report Time SDFN							
Next Activity Continue PLT survey							